P.S.C. KY. No. <u>28</u>
Cancels P.S.C. KY No. 27
FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
OF
LAWRENCEBURG KY 40342
Rates, Rules and Regulations for Furnishing
ELECTRIC SERVICE
AT
ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD
SPENCER, SHELBY, HENRY AND JESSAMINE COUNTIES PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
JUL 26 1995
PJRSUANT TO 807 KAR 5:01 1. SECTION 9 (1) FOR THE PUBLIC SERVICE COMMISSION FOR THE PUBLIC SERVICE COMMISSION
ISSUED <u>July 28</u> , 19 <u>95</u> EFFECTIVE <u>July 26</u> , 19 <u>95</u>
ISSUED BY <u>FOX CREEK RECC</u> (Name of Utility)
By Bol Kinger
General Manager

	For <u>All Territory Served</u>
•	Community, Town or City
	P.S.C. No
	21st Revision Sheet No. 1
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 27
	20th Revision Sheet No. 1
CLASSIFICATION O	OF SERVICE
CLASSIFICATION	or service
	RATE
CHEDULE R RESIDENTIAL	PER UNIT
vailability of Service	
available in all territory served by the coordance with the Cooperative's Servi Regulations.	
pplicability	
applicable for residential use and for supplied through one meter to each indicad requirements can be met by transfort to exceed 25 kVA. The capacity on ander this schedule may not exceed ten	vidual unit where the ormers having a capacity individual motors served
ype of Service	
ingle-phase, 60 hertz, at 120/240 stander where available, three phase, 60 here tandard secondary voltage.	-
Monthly Rate	
Monthly Nacc	1005
Minimum bill First 30 kwh per month All over 30 kwh per month	\$5.40 per month 0.05910 per kwh PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
inimum Monthly	BY: Queden C. Meel FOR THE PUBLIC SERVICE COMMIS
he minimum monthly charge under the aber KVA of transformer capacity but in	
	E EFFECTIVE <u>July 26, 1995</u> E <u>General Manager</u>
ssued by authority of an Order of the	Public Service Commission of KY 3
n Case No. <u>94-382</u> dated <u>July</u>	/ V

For <u>All Territory Served</u>
Community, Town or City
P.S.C. No. 28
21st Revision Sheet No. 2
Cancelling P.S.C. No27
20th Revision Sheet No. 2
OF SERVICE

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE

SCHEDULE R RESIDENTIAL

PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 28, 1995 ISSUED BY Bol Kimes	DATE EFFECTIVE <u>July 26, 1995</u> TITLE <u>General Manager</u>
Name of Officer	Jonetal Manager
Issued by authority of an Order of	the Public Service Commission of

in Case No. 94-382 dated July 26, 1995.

		For <u>All Territory</u>	Served
h.		Community, Town of	or City
		P.S.C. No. 28	
		21st Revision Sheet	No. 3
Fox Creek Ru:	ral Electric Cooperative		
Name of I	ssuing Corporation	Cancelling P.S.C. No.	27
	-	20th Revision Sheet	
	CLASSIFICATION C	OF SERVICE	
• · · · · · · · · · · · · · · · · · · ·			RATE
SCHEDULE C	COMMERCIAL AND SMALL POW	VER	PER UNIT
Availability			
T			
	ll territory served by th Cooperative's Service Rul	_	L-
Applicability			
Ammliachle to	all commonaiel and indust	mial concumons for all	
	all commercial and indust		
	lighting and power where		
can be met by	transformers having a cap	acity less than 50 kva.	
Type of Service	<u>e</u>		
Single-phase an	nd three-phase, 60 hertz,	at available secondary	
voltages. App	roval of the Cooperative	must be obtained prior	SERVICE COMMISSIO
to the installa	ation of any motor having	, a rated capacity in	OF KENTUCKY
excess of ten	(10) horsepower.		EFFECTIVE
Monthly Rate			2 2 1005
		JUI	2 6 1995
First	10 kw of billing demand	No Charge PURSUAN	T TO 807 KAR 5:011,
Over	10 kw of billing demand		ECTION 9 (1)
	,	BY: _ Que	den C. Neel
Minimum Bill	First 30 kwh per month	\$5.40 per month FOR THE PUB	LIC SERVICE COMMISSION
All Over	30 kwh per month	0.06149 per kwh	
1111 0101	ov mm por monon	orodiis por iiiii	
Minimum Monthly	¥.		
_,			
	nthly charge under the ab		_
per kva of tran	nsformer capacity but in	no case less than \$5.40	R
DATE OF ISSUE		EFFECTIVE July 26,	<u> 1995</u>
ISSUED BY 3	oh Kincer TITL	E <u>General Manager</u>	
	Name of Officer		
Issued by author	ority of an Order of the	Public Service Commissi	on of KY
in Case No.	94-382 dated July 26	. 1995 .	

c³, gle

Community, Town or City P.S.C. No. 28 21st Revision Sheet No. 4 Cancelling P.S.C. No. 27 20th Revision Sheet No. 4 CLASSIFICATION OF SERVICE RATE PER UNIT RATE Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplieduc SERVICE COMMINSKO OF KENTUCKY FEFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		ForAll Territory Served
P.S.C. No	•	
Name of Issuing Corporation Cancelling P.S.C. No. 27 20th Revision Sheet No. 4 CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE SCHEDULE C COMMERCIAL AND SMALL POWER Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand meter multiplied CSERVICE COMMISSION by .80 and divided by the percent power factor. Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied and is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied (FRENDICKY FRECTIVE) Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent SCOTION 9(1) Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied CSENVICE COMMISSING OF KENTUCKY Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent Terms of Payment In the added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	Fox Creek Rural Electric Cooperative	
CLASSIFICATION OF SERVICE SCHEDULE C COMMERCIAL AND SMALL POWER PER UNIT Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80% the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplious CSFNICE COMMISSING OF KENTUCKY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent Terms of Payment In the added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		Cancelling P.S.C. No. 27
CLASSIFICATION OF SERVICE SCHEDULE C COMMERCIAL AND SMALL POWER PER UNIT Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplious CERNICEY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent SCHENICKY EFFECTIVE Terms of Payment All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	3 - 1	
SCHEDULE C COMMERCIAL AND SMALL FOWER PER UNIT Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplieds (CSERWICE COMMISSED OF KENTUCKY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied IC SERVICE COMMISSKO OF KENTUCKY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent SECTION 9(1) SECTION	CLASSIFICATION O	F SERVICE
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied of FKENTUCKY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent payment In the added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplieduc SERWICE COMMISSING BY .80 and divided by the percent power factor. Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent SECTION 9(1) shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses. The allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		ER PER UNIT
ablished by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplieds IC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent fifteen (15) days from the date of the bill, five percent for the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	Determination of Billing Demand	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multipliems IC SERVICE COMMISSING OF KENTUCKY	ablished by the consumer for any period consecutive minutes during the month for	of fifteen (15) r which the bill is
as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplieds IC SERVICE COMMISSION by .80 and divided by the percent power factor. Terms of Payment In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) ANT TO 807 KAR 5011, SECTION 9 (1) SecTION 9 (1) BY: (1) FUEL Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	Power Factor Adjustment	
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	as practicable. The Cooperative reserves such power factor at any time. Should that the power factor at the time of a is less than 80%, the demand for billing demand as indicated or recorded by the by .80 and divided by the percent power	ed the right to measure such measurements indicate consumer's maximum demand g purposes shall be the demand meter multipli #98 IC SERVICE COMMISSION OF KENTUCKY
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) ANT TO 807 KAR 5.011, SECTION 9 (1) Shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	Terms of Payment	
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) ANT TO 807 KAR 5.011, SECTION 9 (1) Shall be added to the bill. Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		111 26 1995
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995		bill, five percent (5%) ANT TO 807 KAR 5.011, SECTION 9 (1) BY: Geden C. Nul
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	Fuel Adjustment Clause	FOR THE PUBLIC SERVICE COMMISSION
be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE July 28, 1995 DATE EFFECTIVE July 26, 1995	and an omero of a and	
	be increased or decreased by an amount processed or decreased by an amount processed and allowance for line allowance for line losses will not excess on a 12 month moving average of such losses.	per kwh equal to the d by the wholesale ne losses. The ed 10% and is based sses. This fuel clause
ISSUED BY Bol Kince TITLE General Manager	DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 1995
	ISSUED BY Bol Kince TITLE	General Manager

DATE OF ISSUE July, 28, 1995 ISSUED BY Bol Kincer Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated July 26, 1995

	For All Territory Served
·	Community, Town or City
	P.S.C. No. 28
Fox Creek Rural Electric Cooperative	21st Revision Sheet No. 5
Name of Issuing Corporation	Cancelling P.S.C. No27
	20th Revision Sheet No. 5
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw) PER UNIT
Availability	
Available to consumers located on or n	lear the Cooperative's
three phase lines for all types of usa	ge, in accordance with
the Cooperative's Service Rules and Re	_
Applicability	
Applicable to all electric service whe	_
make necessary transformers having a c	apacity equal to or in
excess of 50 kva.	
Type of Service	
Single-phase or multi-phase, 60 hertz,	at standard voltage.
Monthly Rate	
Demand Charge per kw of billing	
First 50 kwh per kw of billing dem Next 100 kwh per kw of billing de	
Next 100 kwh per kw of billing de Over 150 kwh per kw of billing de	
Over 130 kwn per kw or billing de	PUBLIC SERVICE COMMISSION
Monthly Minimum	OF KENTUCK'Y EFFECTIVE
(1) Contract minimum	LITEOTIVE
(2) \$.90 per kva of transformer capac	- 1.00=
(3) \$30.00	JUL 26 1995
Determination of Dilling Desert	PURSUANT TO 807 KAR 5.0 11.
<u>Determination of Billing Demand</u>	SECTION 9 (1) BY: Jordan (2. Neel
The billing demand shall be the maximu	
by the consumer for any period for fif	
during the month for which the bill is	
and adjusted for power factor as follo	
DATE OF ISSUE July 28, 1995 DAT	E EFFECTIVE July 26, 1995
0 1 1/1	LE General Manager
Name of Officer	
Issued by authority of an Order of the	Public Service Commission of KY
in Case No. 94-382 dated Jul	

	For All Territory	Served
	Community, Town of	r City
	P.S.C. No28	
	21st Revision Sheet	No6
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	27
	20th Revision Sheet	No. 6
CLASSIFICATION O	F SERVICE	
		RATE
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw)	PER UNIT
Power Factor Adjustment	,	
The consumer agrees to maintain unity p		

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual SERVICE COMMISSION payment of twelve (12) times the minimum monthly charge deter— OF KENTUCKY mined in accordance with the foregoing section in which case EFFECTIVE there shall be no minimum monthly charge.

Conditions of Services

训儿 ? 8 1995

PURSUANT TO 807 KAR 5:011,

- (1) Motors having a rated capacity in excess of 10 horsepower. SECTION 9 (1)
- (2) All wiring, pole lines, and other electrical equipment? Golden C. New beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE July 28, 1995 ISSUED BY Bol Kincer	DATE EFFECTIVE July 26, 1995
ISSUED BY BOULD WILL	TITLE General Manager
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of KY
in Case No. 94-382 dated _	July 26, 1995 .

<u>l Territory S</u>	<u>Served</u>
nity, Town or	City
28	
sion Sheet	No7
P.S.C. No	27
sion Sheet	No7
, <u>,</u>	RATE
	PER UNIT
vithin percent (5%)	
ause and may al to the blesale The is based on al Clause at out	
SERVICE COMMISSION OF KENTUCKY EFFECTIVE	4
26 1995	
T TO 807 KAR 5:011.	
SECTION 9 (1)	
edan C. Neel	_
BLIC SERVICE COMMISSION	4
_	July 26, 19

ISSUED BY General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY 3 in Case No. 94-382 dated July 26, 1995.

ForAll Territory Served
Community, Town or City
P.S.C. No. 28
21st Revision Sheet No. 8
Cancelling P.S.C. No27

20th Revision Sheet No. 8

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

of service is received.

CLASSIFICATION OF SERVICE

CONTRAGE KENTICKY
SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING PERFORMINE
(1) The Cooperative will furnish, install and make all necessary
electrical connections at no expense to the member, a lighting
unit of 175 watts, 120 volts, mercury vapor on an existing
cooperative owned pole at a location suitable to both parties UANT TO 807 KAR 5:011.
(2) The Cooperative shall furnish electric power to the light- SECTION 9 (1)
ing unit which shall be controlled by a photocell to energize Guden C. Meel
the unity from dusk to dawn.
(3) Service for the above unit shall be unmetered and billed on
the members monthly bill for other electrical service furnished
by the Cooperative at the rate of \$5.08 each and every month.
(4) The Cooperative will maintain the unit free of charge. Burned
out lamps will be replaced by the Cooperative's service personnel.
(5) The member agrees to furnish the location for the lighting
unit and shall permit any tree trimming required for the conductors of unit installation.
(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative
upon failure of the member to pay the charges set forth herein in
accordance with the cooperative's established rules for billing
and collecting electric accounts.
(7) The minimum term for this agreement shall be one year.
Service may be terminated by the member upon any anniversary date
of this agreement.
(8) It is mutually agreed that the unit installed remain the property
of the Cooperative in its premises and in the event of loss or
damage to the Cooperative's property arising from negligence of
member to care for same, the cost of necessary repair or
replacement shall be paid by the member.
(9) It is mutually agreed that service interruptions to the light-
ing unit shall be reported by the member to the cooperative.
Replacement of lamps and all other necessary repairs shall be made
only during the regular working hours of the Cooperative's service
personnel as soon as possible after notice of such interruption

DATE OF ISSUE July 28, 1995	DATE EFFECTIVE <u>July 26, 1995</u>
ISSUED BY Bol Kincen Name of Officer	TITLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of KY 1
in Case No94-382 dated	the Public Service Commission of KY July 26, 1995

*	Community, Town P.S.C. No. 28	or City
	21st Revision Shee	et No. 9
Fox Creek Rural Electric Cooperative	ZISC REVISION SHE	.c .no
Name of Issuing Corporation	Cancelling P.S.C. No.	27
	20th Revision Shee	et No. 9
CLASSIFICATION O	F SERVICE	
	THE CONTROL I TOUTH NO	RATE
SCHEDULE A RURAL LIGHTING & COMMUNI No reductions will be made to the membe		PER UNIT
inder this agreement for service interr		
the lamp failure or other cause beyond		
cooperative.	ntion for each light	
(10) The monthly kilowatt hours consum is determined by multiplying the watts	_	
times the annual hours the light is in	_	
Type Size Watts Input Hours Use	d Kwh/Yr Kwh/Mc	onth
Sodium 100w 120 4,000	480 40)
Fuel Adjustment		
All rates are applicable to the Fuel Admay be increased or decreased by an amount for adjustment amount per kwh as become supplier plus an allowance for liallowance for line losses will not excement moving average of such losses. T	unt per kwh equal to illed by the wholesale ne losses. The ed 10% and is based or	
subject to all other applicable provisi	ons as set out in	
307 KAR 5:056.	DI DI UA SERVICE COLLE	12010
	PUBLIC SERVICE COMMI OF KENTUCK'Y EFFECTIVE	155 ON
	JUL 26 1995	
	PURSUANT TO 807 KAR 5:0 SECTION 9 (1))11,
	BY: Jordan C. neel	
	FOR THE PUBLIC SERVICE COMMIS	NOIS
ISSUED BY Boll Kingen TITL	EFFECTIVE <u>July 26,</u> E <u>General Manager</u>	1995
Name of Officer	>	
ssued by authority of an Order of the		ion of IY
_	v 26. 1995 .	0

For All Territory Served

		For <u>All Ter</u>	ritory Served
,		-	Town or City
		P.S.C. No	
		21st Revision	_ Sheet No. 10_
Fox Creek Rural Electric		G11! D G	G N- 07
Name of Issuing Corpo	oration	_	C. No
		20th Revision	_ Sheet No. 10_
CLi	ASSIFICATION O	F SERVICE	
			RATE
SCHEDULE R2 RESIDENTIAL	MARKETING RA	TE	PER UNIT
Availability of Service			
This special marketing rat	e is availabl	e for specific m	arketing
programs as approved by Fo			1
The electric power furnish			1
be separately metered for		-	1
applicable during the belo		-	1
is available to customers	•	_	\$
Schedule R Residential Rat			
to programs which are exp			
Commission to be offered to			st Kentucky
Power Cooperative's Wholes	sale Power Rat	e Schedule A.	
Months	off Peak Hours	- Fet	
<u>Months</u>	II Peak Hours	- ESC	
May through September	10:00 p.m. to	10.00 a m	
May chrough beptember	10.00 p.m. co	10.00 a.m.	
October through April	12:00 noon to	5:00 p.m.	PUBLIC SERVICE COMMISSION
	10:00 p.m. to	_	OF KENTUCKY
			EFFECTIVE
Rates			1
			JUL 26 1995
The energy rate for this p	program is as	listed below.	
			PURSUANT TO 807 KAR (5.01 II.
All kwh		0.03546	SECTION 9 (1) BY: Overden C. Next
			FOR THE PUBLIC SERVICE COMMISSION
Terms of Payment			SENAICE COMMISSION
In the event the current n	monthly bill i	s not paid withi	n fifteen
(15) days from the date of	f the bill, fi	ve percent (5%)	shall be
added to the bill.			
DATE OF ISSUE July 28,			<u>y 26, 1995</u>
7000		E <u>General Ma</u>	nager
Name of Off			اه
Issued by authority of an			ommission of Ky
in Case No. 94-382	_ datedJu	ly 26, 1995.	(',*

	For All Territory Served
•	Community, Town or City
	P.S.C. No. 28
	21st Revision Sheet No. 11
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No27_
3	20th Revision Sheet No. 11
CLASSIFICATION C	F SERVICE
	RATE
SCHEDULE R2 RESIDENTIAL MARKETING RA	TE PER UNIT
Fuel Adjustment	
All rates are applicable to the Fuel Ad	_
may be increased or decreased by an amo	
the fuel adjustment amount per kwh as b	_
ower supplier plus an allowance for li	
allowance for line losses will not exce	ed 10% and is based on a 12
month moving average of such losses. I	his Fuel Clause is
subject to all other applicable provisi	ons as set out in
307 KAR 5:056.	
	·
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
•	EFFECTIVE-
	JUL 26 1995
	PURSUANT TO 807 KAIR 5:011.
	SECTION 9 (1)
	BY: Orden C. Neel
	FOR THE PUBLIC SERVICE COMMISSION
	EFFECTIVE July 26, 1995
	E <u>General Manager</u>
Name of Officer	
ssued by authority of an Order of the	Public Service Commission of KY
n Case No. 94-382 dated Ju	ly 26, 1995 .

,	Community, Town or City
	P.S.C. No. 28 21st Revision Sheet No. 12
Fox Creek Rural Electric Cooperat	
Name of Issuing Corporation	Cancelling P.S.C. No27
name of finding outpoints.	20th Revision Sheet No. 12
CLASSIFICATI	ION OF SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RA	ATE (1,000 to 4,999 kw) PER UNIT
Availability	
Applicable to contracts with demand	
a monthly energy usage equal to or	_
of billing demand. These contracts	
association and the ultimate consum	
East Kentucky Power Cooperative. Turnished hereunder shall be separa	
of delivery.	itery metered for each point
Monthly Rate	
Consumer Charge	\$535.00 per month
Demand Charge (per kw of billing	
Energy Charge	\$0.02773 per kwh I
Billing Demand	
The monthly billing demand shall be	the greater of (a) or (b)
listed below.	
(a) The contract demand	lamed double the surrent math
• •	demand during the current month
or preceding eleven months. The peaverage rate at which energy is use	
interval in the below listed hours	for each month and adjust BLO SERVICE COMMI
for power factor as provided herein	CF KENTUCKY EFFECTIVE
rot power ractor as province north.	Hours Applicable
Months For I	Demand Billing - EST
	JUL 26 1995
October through April 7:00	a.m. to 12:00 noon PURSUANT TO 807 KAR 5:0
5:00	p.m. to 10:00 p.m. SECTION 9 (1)
	BY: _ Quedan C. neel
May through September 10:00	a.m. to 10:00 p.m. FOR THE PUBLIC SERVICE COMMIS
DATE OF ISSUE July 28, 1995	DATE EFFECTIVE July 26, 1995
ISSUED BY BOLKINGE	TITLE General Manager
Name of Officer	
	the Public Service Commission of Ky
in Cago No. 04-392 dated	Tulty 26 1005

For All Territory Served

	For All Territory Served
,	Community, Town or City
	P.S.C. No. 28
	21st Revision Sheet No. 13
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 27
	19th Revision Sheet No. 13
4	
CLASSIFICATION C	OF SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1	1,000 to 4,999 kw) PER UNIT
Minimum Monthly Charge	
The minimum monthly charge shall not be	e less than the sum of
(a) and (b) below:	
(a) The product of the billing demand	multiplied by the demand
charge, plus	
(b) The product of the billing demand	multiplied by 425 hours
and the energy charge per kwh.	
Power Factor Adjustment	
	5 1
The consumer agrees to maintain unity p	
practicable. Power factor may be measu	-
such measurements indicate that the pow	
his maximum demand is less than 0.90 (9	
billing purposes shall be the demand as	EEEECTME
multiplied by 0.90 (90%) and divided by	the power factor.
Evel Addustment	
Fuel Adjustment	IUL 26 1995
This rate may be increased or decreased	by an amount nor but PURSUANT T() 807 KAR 5.011
This rate may be increased or decreased	by an amount per kwn SECTION 9 (1)
equal to the fuel adjustment amount per wholesale power supplier plus an allowa	kwi as billed by the Graden C. Nul
The allowance for line losses will not	Organd 10% and is based
on a 12 month moving average of such lo	
under or over recovery in the previous	
is subject to all other applicable prov	
807 KAR 5:056.	1510115 db 5cc odc 111
007 KAK 5.050.	
Special Provisions	
ppccial ilovibions	
1. Delivery Point - If service is furn	ished as secondary voltage.
the delivery point shall be the meterin	
specified in the contract for service.	.9 Pozna unizaz osnaz
specified in the constact for services	
DATE OF ISSUE July 28, 1995 DATE	E EFFECTIVE July 26, 1995
	LEGeneral Manager
Name of Officer	
Issued by authority of an Order of the	Public Service Commission of K?
in Case No. 94-382 dated Ju	'/h

	For All Territory	Served
•	Community, Town of	r City
	P.S.C. No. 28	
	21st Revision Sheet	No. 14
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	27
	20th Revision Sheet	No. 14
CLASSIFICATION O	F SERVICE	
		RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1	,000 to 4,999 kw)	PER UNIT
All wiring, pole lines, and other elect load side of the delivery point shall b by the consumer.		
2. If service is furnished at seller's the delivery point shall be the point o primary line to consumer's transformer specified in the contract for service.	f attachment of seller's structure unless otherwa	ise
and other electric equipment (except me load side of the delivery point shall b by the consumer.	tering equipment) on the	1
<u>Terms of Payment</u>		
The above rates are net. The gross rat the event the current monthly bill is n (15) days from the due date of the bill apply.	ot paid within fifteen	
Temporary Service		
Consumers requiring temporary service umay be required to pay all costs of conincidental to the supplying and removin addition to this, a deposit will be requonsumption of electricity. Both fees	necting and disconnecting of service. In uired to cover estimate	
	JUL 26 199	Ď
	PURSUANT TO 807' KA SECTION 9 (1 BY: Quidan C.) FOR THE PUBLIC SERVICES	R 5:011,
DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 15	995
	EGeneral Manager	
Issued by authority of an Order of the	Public Service Commission	on of Ky

in Case No. 94-382 dated July 26, 1995

	For <u>All Territory</u>	
•	Community, Town	or City
	P.S.C. No. 28	
	21st Revision Sheet	No. 15
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	20th Revision Sheet	: No. 15
CLASSIFICATION C	F SERVICE	
		RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	TO 9,999 KW)	PER UNIT
Availability		
Applicable to contracts with demand of	5,000 to 9,999 kw with	
a monthly energy usage equal to greater	than 425 hours per kw	
of billing demand. These contracts wil		
cooperative association and the ultimat		
the approval of East Kentucky Power Coo	_	
power and energy furnished hereunder sh	all be separately meter	r e d
for each point of delivery.		
Anna and a single state of the		
Monthly Rate		
Congumer Charge	¢1 060 por month	DI BLIC SERVICE CO
Consumer Charge		OF KENTUCKY
Demand Charge per kw of billing deman	d \$5.39 per kw	EFFECTIVE
Enorgy Chargo	0.02273	I
Energy Charge	0.02273	
Billing Demand		26 1995
	PUR	SUANT TO 807 KAR 5:0
The monthly billing demand shall be the	greater of (a) or (b)	SECTION 9 (1)
isted below:	75 - 1	Jordan C. Neel
a) The contract demand	ron i	H PUBLIC SERVICE COMMIS
(b) The ultimate consumer's peak deman	d during the current	
nonth or preceding eleven months. The	_	1
the highest average rate at which energ	_	
fifteen minute interval in the below li		
nonth and adjusted for power factor as		
noncer and augusted see person and	Hour Applicable	
<u>Months</u>	for Demand Billing - E	ST
207.00 7007		T
October through April	7:00 a.m. to 12:00 noo	n
	5:00 p.m. to 10:00 p.m	
May through September	10:00 a.m. to 10:00 p.	m.
	-	
DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 1	995
ISSUED BY Bolkwice TITL	E <u>General Manager</u>	
Name of Officer		
ssued by authority of an Order of the	Public Service Commissi	on of KY 🎤 🎝
in Case No. <u>94-382</u> dated <u>Ju</u>	ly 26, 1995 .	^ 3

	For <u>All Territory</u>	
·	Community, Town of	r City
	P.S.C. No. 28	
For Crock Burnel Blockwin Connection	21st Revision Sheet	No. 16
Fox Creek Rural Electric Cooperative	Cancallina D C C No	0.7
Name of Issuing Corporation	Cancelling P.S.C. No.	
	20th Revision Sheet	NO
CLASSIFICATION OF	SERVICE	
		RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000 t	o 9,999 kw)	PER UNIT
Minimum Monthly Charge		
The minimum menthly shapes shall not be	loss than the sum of	
The minimum monthly charge shall not be (a) or (b) below:	less than the sum of	
(a) The product of the billing demand m	nultiplied by the demand	
charge, plus	and any and assume	I
(b) The product of the billing demand m	nultiplied by 425 hours	
and the energy charge per kwh.		
Power Factor Adjustment		
The genevace agreed to maintain unity po	wor factor as posmir a	
The consumer agrees to maintain unity popracticable. Power factor may be measured		1
such measurements indicate that the power	er factor at the time of	f Dipio ornue
his maximum demand is less than 0.90 (90	18) the demand for	OF KENTUCKY
billing purposes shall be the demand as	•	EFFECTIVE
multiplied by 0.90 (90%) and divided by		
management of the coor, and any and any	Power Power	1111 00 1005
Fuel Adjustment		JUL 26 1995
		PURSUANT TO 807 KAR 54
This rate may be increased or decreased	- 0	SECTION 9 (1)
equal to the fuel adjustment amount per		OR THE PUBLIC SERVICE COMMIS
wholesale power supplier plus an allowar		
The allowance for line losses will not e		ł .
on a 12 month moving average of such los	_	
under or over recovery in the previous m		
is subject to all other applicable provisions as set out in 807 KAR 5:056.		
007 MM 3.030.		
Special Provisions	•	
1. Delivery Point - If service is furni		
the delivery point shall be the metering	point unless otherwise	•
specified in the contract for service.		
DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 19	995
ISSUED BY BOLKINGS TITLE		
Name of Officer		
Issued by authority of an Order of the F	ublic Service Commission	on of KY
in Case No. 94-382 dated Jul	y 26, 1995 .	6.3

	For All Territory Served
•	Community, Town or City
	P.S.C. No. 28
Fox Creek Rural Electric Cooperative	21st Revision Sheet No. 17
Name of Issuing Corporation	Cancelling P.S.C. No27
	20th Revision Sheet No. 17
GLAGGITH GAMLON O	- CERVICE
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	
All wiring, pole lines, and other elect load side of the delivery point shall b by the consumer.	
2. If service is furnished at seller's the delivery point shall be the point o seller's primary line to consumer's traunless otherwise specified in the contraining, pole lines, and other electric metering equipment) on the load side of shall be owned and maintained by the contraining the shall be owned and maintained by the contraining the shall be owned and maintained by the contraining the shall be owned and maintained by the contraining the shall be owned and maintained by the contraining the shall be owned and maintained by the contraining the shall be shall be owned and maintained by the contraining the shall be shall be owned and maintained by the contraining the shall be	f attachment of the nsformer structure act for service. All equipment (except the delivery point
Terms of Payment	
The above rates are net. The gross rate the event the current monthly bill is not (15) days from the due date of the bill apply.	ot paid within fifteen EFFECTIVE
Temporary Service	PURSUANT TO 80,7 KAR 5,011.
Temporary Dervice	SECTION 9 (1)
Consumers requiring temporary service u	
may be required to pay all costs of con	
incidental to the supplying and removin	
to this, a deposit will be required to consumption of electricity. Both fees	
consumption of electricity. Both rees	will be para in advance
DAME OF TOOLE THIS 20 1005 DAME	EFFECTIVE July 26, 1995
TOCKED DY BOLL THE MINT	E General Manager
Name of Officer	- Jenezaz managez
Issued by authority of an Order of the	Public Service Commission of Ry 💂 🔑
	uly 26, 1995.

	For <u>All Territory Served</u>
•	Community, Town or City
	P.S.C. No. 28
	21st Revision Sheet No. 18
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 27
	20th Revision Sheet No. 18
CLASSIFICATION C	F SERVICE
	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over	10,000 kw) PER UNIT
Availability	
Applicable to contracts with demand of	10,000 kw and over
with a monthly energy usage equal to or	greater than 425
nours per kw of billing demand. These	contracts will be
between the cooperative association and	the ultimate consumer
subject to the approval of East Kentuck	y Power Cooperative. The
electric power and energy furnished her	eunder shall be
eparately metered for each point of de	livery.
onthly Rate	
Consumer Charge	\$1,069 per month
Demand Charge (per kw of billing dema	and) \$5.39 per kw
_	
Energy Charge	0.02173 per kwh PUBLIC SERVICE COMMIS
Millian Damand	OF KENTUCK'Y
illing Demand	EFFECTIVE
the monthly billing demand shall be the	greater of (a) or (b)
elow:	JUL 26 1995
a) The contract demand	
b) The ultimate consumer's peak deman	PURSUANT TO 807 KAR 5.01 ad during the current SECTION ()(1)
onth of preceding eleven months. The	
the highest average rate at which energ	
ifteen minute interval in the below li	
onth and adjusted for power factor as	
onth and adjusted for power factor as	Hours Applicable for
<u>Months</u>	Demand Billing - EST
1011 0110	Domesta District
ctober through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
	F
May through September	10:00 a.m. to 10:00 p.m.
DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 1995
	EGeneral Manager
Name of Officer	
ssued by authority of an Order of the	Public Service Commission of Ky
n Case No. 94-382 dated Ju	

	For All Territory Served	
•	Community, Town or City	
	P.S.C. No. 28	
Fox Creek Rural Electric Cooperative	21st Revision Sheet No. 19	
Name of Issuing Corporation	Cancelling P.S.C. No27_	
Name of issuing corporation	20th Revision Sheet No. 19	
CLASSIFICATION	OF SERVICE	
	RATE	
SCHEDULE C3 LARGE INDUSTRIAL (Over	10,000 kw) PER UNIT	
The minimum monthly charge shall not be (a) and (b) below:	e less than the sum of	
(a) The product of the billing demand charge, plus	multiplied by the demandUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	
(b) The product of the billing demand and the energy charge per kwh.	multiplied by 425 hours	
Power Factor Adjustment	JUL 2 6 1995 PURSUANT TO 807 KAR 5:011	
The consumer agrees to maintain unity practicable. Power factor may be measured	ured at any time. Should HE PUBLIC SERVICE COMMISSION	
such measurements indicate that the port of his maximum demand is less than 0.90 billing purposes shall be the demand as multiplied by 0.90 (90%) and divided by	wer factor at the time 0 (90%) the demand for s indicated or recorded,	
Fuel Adjustment		
This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the		
under or over recovery in the previous is subject to all other applicable pro- 807 KAR 5:056.		
Special Provisions		
1. Delivery Point - If service is furthe delivery point shall be the meteris specified in the contract for service.		
Name of Officer	E EFFECTIVE <u>July 26, 1995</u> LE <u>General Manager</u>	
Issued by authority of an Order of the in Case No. 94-382 dated July 1982	A 75	

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served Community, Town or City P.S.C. No. 28 21st Revision Sheet No. 20 Cancelling P.S.C. No. 27 20th Revision Sheet No. 20
CLASSIFICATION O	
SCHEDULE C3 LARGE INDUSTRIAL (Over 1st All wiring, pole lines, and other electronic load side of the delivery point shall be maintained by the consumer.	ric equipment on the
2. If service is furnished at seller's the delivery point shall be the point of primary line to consumer's transformer otherwise specified in the contract for pole lines, and other electric equipment equipment) on the load side of the delivered and maintained by the consumer.	f attachment of seller's structure unless service. All wiring, t (except metering
Terms of Payment	
The above rates are net. The gross rate event the current monthly bill is not pedays from the due date of the bill, the	aid within fifteen (15)
Temporary Service	
Consumers requiring temporary service us may be required to pay all costs of consincidental to the supplying and removing to this, a deposit will be required to of electricity. Both fees will be paid	necting and disconnecting g of service. In addition cover estimated consumption
	JUL 2 6 1935
	PURSUANT TC BO7 KAR 5:01 1. SECTION 9 (1) BY: Gorden C. Marl FOR THE PUBLIC STRVICE COMMISSION
DATE OF ISSUE July 28, 1995 ISSUED BY Name of Officer Issued by authority of an Order of the	

in Case No. 94-382 dated July 26, 1995

	For All Territory Served
•	Community, Town or City
	P.S.C. No. 28
	21st Revision Sheet No. 21
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 27
	20th Revision Sheet No. 21
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL P	OWER SERVICE (201-500) PER UNIT
Availability	
Available to consumers located on or ne	ar the cooperative's
three phase lines for all types of usag	e, in accordance with
the Cooperative's Service Rules and Reg	
Applicability	
Applicable to all electric service wher	e the load requirements
make necessary transformers having a ca	
excess of 200 kva.	
	PUBLIC SERVICE COMMISSION
Type of Service	OF KENTUCKY
	EFFECTIVE
Multi-phase, 60 hertz, at standard volt	age.
idici phase, of heres, at standard for	-
Monthly Rate	JUL 26 1995
10110112 / 11000	PURSUANT TO 807 KAR 5:011,
Consumer Charge	\$135.00 SECTION 9 (1)
Demand Charge	1 34 BY Gorden C. Herl
Energy Charge	FOR THE PUBLIC SERVICE COMMISSION
First 425 kwhs per kw of billi	ng demand 0.03926 per kwh R
All Over 425 kwhs per kw of billing	2
ATT OVEL 423 KWIIS PET KW OT BITTI	ig demand 0.03137 per Awii
Aonthly Minimum	
Monthly Minimum	
(1) Contract minimum	to plug #125 00
2) \$.90 per kva of transformer capaci	cy prus \$135.00
etermination of Billing Demand	
The billing demand shall be the maximum	
by the consumer for any period for fift	
minutes during the month for which the	
demand meter and adjusted for power fac	tor as follows.
	EFFECTIVE July 26, 1995
SSUED BY BOKKWICE TITL	E <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of the	Public Service Commission of My
in Case No. 94-382 dated Ju	ly 26, 1995 .

·	For All Territory Served Community, Town or City P.S.C. No. 28 21st Revision Sheet No. 22	
Fox Creek Rural Electric Cooperative	SAGO AG	
Name of Issuing Corporation	Cancelling P.S.C. No27	
	20th Revision Sheet No. 22	
CLASSIFICATION (OF SERVICE	
	RATE	
SCHEDULE M COMMERCIAL & INDUSTRIAL Power Factor Adjustment	POWER SERVICE (201-500) PER UNIT	
The consumer agrees to maintain unity pas practicable. The cooperative reserves uch power factor at any time. Should that the power factor at the time of the demand is less than 80%, the demand for be the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated or recorded multiplied by .90 and divided by the performance of the demand as indicated as a constant of the demand as indicated as a constant of the	ved the right to measure such measurements indicate ne consumer's maximum r billing purposes shall by the demand meter	
Minimum Annual Charge for Seasonal Serv	<u>rice</u>	
Consumers requiring service only during exceeding nine (9) months per year may annual payment of twelve (12) times the determined in accordance with the foregase there shall be no minimum monthly	guarantee a minimum e minimum monthly charge going section in which	
Conditions of Service		
 Motors having a rated capacity in power must be three-phase. All wiring, pole lines, and other beyond the metering point shall be constion system of the consumer and shall be maintained by the consumer. 	PUBLIC SERVICE COMMISSION OF KENTUCKY Sidered the distribu- FUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Terms of Payment	PURSUANT TO 807 KAFI 50111 SECTION 9 (1)	
In the event the current monthly bill if fifteen (15) days from the date of the shall be added to the bill.		
DAME OF TOOLE Toll- 20 1005 DAME	P PEPECUTIVE Tules 26 100E	
	E EFFECTIVE <u>July 26, 1995</u> LE <u>General Manager</u>	
Issued by authority of an Order of the in Case No94-382 datedJu		

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served Community, Town or City P.S.C. No. 28 21st Revision Sheet No. 23 Cancelling P.S.C. No. 27 20th Revision Sheet No. 23
CLASSIFICATION O	F SERVICE
SCHEDULE M COMMERCIAL & INDUSTRIAL Fuel Adjustment	POWER SERVICE (201-500) PER UNIT
All rates are applicable to the Fuel Admay be increased or decreased by an amount per kwh as because the fuel adjustment amount per kwh as because supplier plus an allowance for liallowance for line losses will not excement moving average of such losses. To subject to all other applicable provising KAR 5:056.	ount per kwh equal to billed by the wholesale ne losses. The eed 10% and is based on a 12 This Fuel Clause is
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	JUL 26 1995
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION
ISSUED BY BOLKINCE TITL	EFFECTIVE <u>July 26, 1995</u> E <u>General Manager</u>
Name of Officer Issued by authority of an Order of the in Case No94-382 datedJu	Public Service Commission of KY

•	For <u>All Territory Ser</u> Community, Town or C	
Fox Creek Rural Electric Cooperativ	P.S.C. No. 28 21st Revision Sheet No	. 24
Name of Issuing Corporation	Cancelling P.S.C. No 20th Revision Sheet No	
CLASSIFICATION	OF SERVICE	
INDUSTRIAL & LARGE COM SCHEDULE N POWER SERVICE (Over 50 Availability		TE R UNIT
Available to consumers located on or three phase lines for all types of us the Cooperative's Service Rules and R	age, in accordance with	
Applicability		
Applicable to all electric service who make necessary transformers having a		
Type of Service	QF KE	ICE COMMISSIC ENTUCKY ECTIVE
Multi-phase, 60 hertz, at standard vo	ltage.	1995
Monthly Rate	PURSUANT TO 80 SECTION	07' KAR 5:011.
	70.00 BY: Goden (
	ng demand 0.03526 per kwh ng demand 0.02737 per kwh	R
Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capac	city plus \$270.	
Determination of Billing Demand		
The billing demand shall be the maximum ed by the consumer for any period for minutes during the month for which the demand meter and adjusted for power for	fifteen (15) consecutive e bill is rendered by a	-
	TE EFFECTIVE <u>July 26, 1995</u> TLE <u>General Manager</u>	
Issued by authority of an Order of the in Case No. 94-382 dated		of KY 3

	For All Territory Served
	Community, Town or City
	P.S.C. No. 28
	21st Revision Sheet No. 25
Fox Creek Rural Electric Cooperativ	<u>e</u>
Name of Issuing Corporation	Cancelling P.S.C. No. 27
	20th Revision Sheet No. 25
CLASSIFICATION	OF SERVICE
INDUSTRIAL & LARGE COM	MERCIAL RATE
SCHEDULE N POWER SERVICE (Over 50	0 kw) PER UNIT
the below listed hours:	
Months Ho	urs - EST
3	00 a.m. to 12:00 moon
5:	00 p.m. to 10:00 p.m.
May through September 10	:00 a.m. to 10:00 p.m.
Power Factor Adjustment	
The consumer agrees to maintain unity	-
as practicable. The cooperative reservable	_
such power factor at any time. Should that the power factor at the time of	
demand is less than 80%, the demand for	
be the demand as indicated or recorded	
multiplied by .90 and divided by the	-
materprica by 190 and divided by the	percent power ractor.
Minimum Annual Charge for Seasonal Se	rvice
Consumers requiring service only during	_
exceeding nine (9) months per year may	PUBLIC SERVICE COMMISSI
annual payment of twelve (12) times the	
charge determined in accordance with	
in which case there shall be no minimum	
Conditions of Service	JUL 26 1995
	PURSUANT TO 807 KAR 5:011,
(1) Motors having a rated capacity in	05050010110110
power must be three phase.	BY: Orden C. Neel
(2) All wiring, pole lines, and other	r electrical equipment FOR THE PUBLIC SERVICE COMMISSIO
beyond the metering point shall be con	
system of the consumer and shall be fu	
by the consumer.	
DATE OF ISSUE July 28, 1995 DAY	TE EFFECTIVE July 26, 1995
ISSUED BY Bolking TI	TLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of the	
in Case No. 04-382 dated	7117 26 1005

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served Community, Town or City P.S.C. No. 28 21st Revision Sheet No. 26 Cancelling P.S.C. No. 27 20th Revision Sheet No. 26
CLASSIFICATION O	F SERVICE
INDUSTRIAL & LARGE COMME SCHEDULE N POWER SERVICE (Over 500 Terms of Payment	
In the event the current monthly bill i fifteen (15) days from the date of the (5%) shall be added to the bill. Fuel Adjustment	-
All rates are applicable to the Fuel Admay be increased or decreased by an amount per kwh as become supplier plus an allowance for liallowance for line losses will not excement moving average of such losses. To subject to all other applicable provisi 807 KAR 5:056.	ount per kwh equal to filled by the wholesale fine losses. The fied 10% and is based on a 12 fhis Fuel Clause is
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUL 26 1995
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Queden C. Mark FOR THE PUBLIC SERVICE COMMISSION
Name of Officer TITL	EFFECTIVE <u>July 26, 1995</u> E <u>General Manager</u>
Issued by authority of an Order of the	Public Service Commission of KY

in Case No. 94-382 dated

For All Territory Served Community, Town or City P.S.C. No.____ 28 21st Revision Sheet No. 27 Fox Creek Rural Electric Cooperative Name of Issuing Corporation Cancelling P.S.C. No. 27 20th Revision Sheet No. 27 CLASSIFICATION OF SERVICE RATE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Availability Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand. Monthly Rate PUBLIC SERVICE COMMISSION **OFI KENTUCKY EFFECTIVE** Consumer Charge \$565.00 Demand Charge per kw of contract demand \$5.39 Demand Charge per kw of billing demand in JUL 2 6 1995 excess of contract demand \$7.82 PURSUANT TO 807 KAR 5:011, 0.02773 Energy Charge per kwh SECTION 9 (1) u C. neel Billing Demand The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. Hours Applicable for Demand Billing -Months 7:00 a.m. to 12:00 noon October through April 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m. DATE EFFECTIVE July 26, 1995 DATE OF ISSUE July 28, 1995 ISSUED BY /506 TITLE ____ General Manager Kincel Name of Officer Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated July 26, 1995

		For All Territory	<u>Servea</u>
e		Community, Town o	r Citv
		P.S.C. No. 28	•
		21st Revision Sheet	No. 28
For	K Creek Rural Electric Cooperative	ZIBC ROVIDION SHOCK	NO
FOR		Consolling D.C.C. No.	27
	Name of Issuing Corporation	Cancelling P.S.C. No.	
		20th Revision Sheet	No. 28
	CLASSIFICATION O	F SERVICE	
			
			RATE
-	DULE B1 LARGE INDUSTRIAL RATE		PER UNIT
Minim	num Monthly Charge		
The m	minimum monthly charge shall not be	less than the sum	
of (a	a) through (d) below:		
(a)	Consumer charge		
(b)	The product of the contract demand	multiplied by the	
	ract demand charge, plus the produc		
	ss of the contract demand multiplied		LIC SERVICE COMMISSION
	ontract demand charge.	a by the in execution (b)	OF KENTUCKY
	——————————————————————————————————————	multiplied by 425	EFFECTIVE
	The product of the contract demand	mulcipited by 425	
	s and the energy charge per kwh.		1005
	Contract provisions that reflect sp	pecial facilities	IUL 26 1995
requi	rements.	PLIRO	JANT TO 807 KAR 5:011,
		1 01100	SECTION 9 (1)
Power	Factor Adjustment	DV: (Jordan C. Neel
			PUBLIC SERVICE COMMISSION
The c	consumer agrees to maintain unity po	ower factor as nearly	
as pr	racticable. Power factor may be mea	asured at any time.	
Shoul	ld such measurements indicate that	the power factor at	
	time of his billing demand is less	_	
	demand for billing purposes shall be		
	cated or recorded, multiplied by 0.		
	ne power factor.	o (500) and arriada	
Dy Cir	ie power ruccor.		
Fuel	Adjustment		
ruer	Adjustment		
m1. ! -	nate was be described as described	h., an amount non	
	rate may be increased or decreased	·	
	equal to the fuel adjustment amount		
by th	ne wholesale power supplier plus an		
losse			
and i	is based on a 12 month moving average	ge of such losses.	
This	Fuel Clause is subject to all other	r applicable provisions	
as se	et out in 807 KAR 5:056.		
DATE	OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 1	<u>995</u>
		E <u>General Manager</u>	
	Name of Officer		
Teene	ed by authority of an Order of the	Public Service Commissi	on of KY
	ase No94-382 datedJu		al al
TII CO	ADE NO. 37 JOL LACEU JU	<u> </u>	n/1

		Community, Town or City	
		P.S.C. No. 28	No. 20
	Fox Creek Rural Electric Cooperative	21st Revision Sheet	NU. <u>29</u>
	Name of Issuing Corporation	Cancelling P.S.C. No.	27
	Name of issuing corporation	20th Revision Sheet	
		ZVCH Revision Sheet	140. 23
	CLASSIFICATION O	F SERVICE	
			RATE
	SCHEDULE B1 LARGE INDUSTRIAL RATE		PER UNIT
	Special Provisions		
	1. Delivery Point - If service is furn	ished at secondary	
	voltage, the delivery point shall be th	_	
	unless otherwise specified in the contr		
	•		
	All wiring, pole lines, and other elect	ric equipment on	
	the load side of the delivery point sha	ll be owned and	
	maintained by the consumer.		
	2. If service is furnished at seller's		SERVICE COMMISSI OF KENTIJCKY
	seller's primary line to consumer's tra		EFFECTIVE
	unless otherwise specified in the contract for service.		
	All wiring, pole lines and other equipment) on the load side of the deli		2 6 1995
	be owned and maintained by the consumer	PURSUANT	10 807 KAR 5:011,
	be owned and maintained by the consumer	SE	QTION 9 (1)
	Terms of Payment		an C. neel
		FOR THE PUBL	SERVICE COMMISSION
	The above rates are net, and payment sh	all be due fifteen	
	days from the billing date. The gross	rates are 5% higher.	
	In the event the current monthly bill is not paid within		
	fifteen (15) days, the gross rate shall	apply.	
	Temporary Service		
	Congumong roquining townships a	nder this rate ashedule	
	Consumers requiring temporary service us may be required to pay all costs of con		
	incidental to the supplying and removing		9
	addition to this, a deposit will be req	-	d
	consumption of electricity. Both fees		
	Company of Clouding, Boom feet	Do para in aavanoo	
	DATE OF ISSUE July 28, 1995 DATE	EFFECTIVE July 26, 1	995.
	ISSUED BY Bolkman TITL	E <u>General Manager</u>	
	Name of Officer		

in Case No. 94-382 dated July 26, 1995 .

For All Territory Served

Issued by authority of an Order of the Public Service Commission of KY

FEB 0 9 1995

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG KENTUCKY

P.S.C. RATES & RESEARCH DIV.

February 7, 1995

RECEIVED

AVERAGE COST DIFFERENTIAL - UNDERGROUND [Filed in compliance with 807 KAR 5:041 Section 21, 6(c)]

FEB 0 9 1995

PUBLIC SERVICE COMMISSION

*Average Cost Differential of Underground Residential Service Per Foot

\$4.46

*This does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 07 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Quedra C. Meel
FOR THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 0 9 1995

RECEIVED

P.S.C. RATES & RESEARCH DIV.

FEB 0 9 1995

PUBLIC SERVICE COMMISSION

UNDERGROUND COST DIFFERENTIAL UNDERGROUND PRIMARY

Fox Creek RECC makes a cost estimate for constructing the line underground for each member requesting underground primary service. The cost of overhead construction is taken from the estimated cost of underground construction and the member pays the difference.

If rock is encountered or other procedures are used to obtain proper burial depth, the actual additional cost shall also apply.

In cases involving subdivision development, loop feed shall be incorporated into the underground construction.

The member also has the option of opening and closing the ditch, providing and installing conduit and a concrete transformer pad. If the member chooses to take these options, they must meet Fox Creek RECC's specifications and the underground line would be treated as an overhead line.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 07 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: GOLDE C. MAL FOR THE PUBLIC BERVICE COMMISSION

C2,96